



**GREYSTONE POWER CORPORATION**

**SCHEDULE "DG-2"**

**DISTRIBUTED GENERATION SERVICE**

Effective Billing Rendered June 1, 2021

**AVAILABILITY:**

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

**PURPOSE:**

The purpose of this rider is to establish the methods and procedures for determining credits, payments, and charges applicable to any Distributed Generation Facility, as that term is defined in the Cooperative's Distributed Generation Policy.

**APPLICABILITY:**

This rider applies to any Member who operates a Distributed Generation Facility. The installation, interconnection and operation of a Distributed Generation Facility shall be governed by and in compliance with the Cooperative's Distributed Generation Policy; provided, however, that the Cooperative will only be required to purchase energy as specified in Code Section 46-3-55 from Member Generators on a first-come, first-served basis until the aggregate capacity rating of all Distributed Generation Facilities equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

**DEFINITIONS:**

Capitalized terms used in this rider shall have the meaning ascribed to such term in the Cooperative's Distributed Generation Policy unless the context clearly indicates otherwise.

**CONDITIONS OF SERVICE:**

1. There must be a written Distributed Generation Facility Interconnection Agreement between the Cooperative and the Member.
2. The Member must have met all the conditions of interconnection contained in the Cooperative's Distributed Generation Policy.

**TYPES OF METERING:**

Metering will be accomplished using:

1. Bi-directional metering for Distributed Generation Facilities interconnected on the Member's side of the retail service meter, or
2. Single directional metering for Distributed Generation Facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

**DISPOSITION OF ENERGY:**

The disposition of energy produced by a Distributed Generation Facility shall depend upon the type of metering that is installed. For those Distributed Generation Facilities for which a Bi-Directional Meter is installed, one register shall measure the energy at all times that energy is delivered to the Member (i.e., when the Member's load exceeds the generation from the Distributed Generation Facility) and another register shall measure the energy at all times that energy is delivered from the Member (i.e., when the generation from the Distributed Generation Facility exceeds the Member's load). For each Billing Period, the total energy delivered to the Member shall be billed under the regular retail rate applicable to the Member, as provided in Section G below, and the total energy delivered from the member shall be purchased by the Cooperative at the Purchase Rate, as provided in Section H below.

**RATES AND CHARGES FOR SERVICE:**

Each Distributed Generation Member shall be charged for electric service under the rate schedule which would otherwise be applicable if the member were not a Distributed Generation Member for all energy delivered to the Member during the Billing Period. In addition, each Distributed Generation Member shall pay a monthly service charge based upon the direct costs to the Cooperative associated with interconnecting the Member's Distributed Generation Facility and with the provision of and administration of Distributed Generation Services. Said monthly service charge shall include the following:

1. A Facilities Charge based on the total incremental cost of all facilities installed by the Cooperative necessary to accommodate the Distributed Generation member, including transformers, protective devices, metering equipment, controls, and monitoring equipment times the Cooperative's monthly Fixed Charge Rate.
2. \$5.00 per month administrative charge.

**PURCHASE RATE:**

The rate paid for energy delivered from the Member shall be based upon the Cooperative's estimated average annual avoided cost of energy. The average annual avoided cost of energy shall be updated at a frequency approved by the Board of Directors and applied to Distributed Generation Members. The avoided cost for energy as of the effective date of this Rider shall be applied as follows:

**Avoided Cost: \$0.02855 per kWh**

The rates as quoted herein may be adjusted at any time in the sole discretion of the Cooperative, to reflect the Cooperative's current avoided cost of energy.

**FACILITIES CHARGE:**

The Facilities Charge shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation, and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of Distributed Generation service pursuant to this Rider. The Facilities Charge may be modified at any time by the Cooperative to reflect prevailing costs.

**TERM OF SERVICE:**

The term of service under this rider shall be the same as that under the Distributed Generation Facility Interconnection Agreement. This agreement shall remain in effect until such time as the Distributed Generation Member is no longer fiscally responsible for electric service at the premises specified in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.