



GREYSTONE POWER CORPORATION

**RATE 9, SCHEDULE "LM"
LOAD MANAGEMENT SERVICE**

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

To members as an alternative to the General Service Rate for all electric service.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMANDS:

- A. The Non-Coincident Peak (NCP) Demand shall be the account's highest 15-minute kW measurement recorded during the current month.
- B. For bills rendered after each October 1st, the Coincident Peak Demand shall be the account's average 60-minute Demand coincident with the Wholesale Provider's 5th highest demands during Peak Period Notification Hours occurring during the most recent summer months of June 1st through September 30th.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Billing Demand. The Corporation shall make diligent and timely effort to relay notices it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demand determined hereunder.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

1. The sum of the Service Charge, Demand Charges, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.
2. The sum of the Base Charge plus \$1.00 per kVA of required transformer capacity, Franchise Fee, and Taxes
3. The charge as specified in the Contract for Service between the Corporation and the member, if applicable.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 9 Schedule of Charges for “LM”, shall be increased or decreased, subject to the provisions of the Corporation’s effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 9 Schedule of Charges for “LM”, shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 9 Schedule of Charges for “LM”, shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 9 Schedule of Charges for “LM”, shall be increased or decreased subject to the provisions of the Corporation’s effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation’s Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	\$200.00
Demand Charges:	
Non-Coincident Peak Demand	\$2.00 per kW
Coincident Peak Demand	\$14.63 per kW
Energy Charges:	
Consumption < 500 kWh per kW of Coincident Peak Demand	\$0.08300 per kWh
Consumption > 500 kWh per kW of Coincident Peak Demand	\$0.04709 per kWh