



GREYSTONE POWER CORPORATION

RATE 7, SCHEDULE "GS"

GENERAL SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service delivered at one point.

TYPE OF SERVICE:

Service shall be of one standard voltage, single or three-phase, required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMAND:

The Demand shall be based on the account's highest 15-minute kW measurement during the current month and the preceding eleven months.

For bills rendered June through October (summer months), the billing demand shall be the current month's highest measured demand. For bills rendered November through May (winter months), the billing demand shall be the greater of:

- (1) 85% of the highest actual demand occurring in any immediately preceding summer month (bills rendered June through October).
- (2) 65% of the current month's actual demand

In no case shall the demand charge be less than the contract minimum or less than 5 kW.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 15-minute kvar measured during the month. The Corporation shall bill to the member the excess kvar, that portion of kvar which is in excess of one-half the measured kW in the current month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, \$8.50 per kW of demand in excess of 5 kW, Reactive Demand Adjustment, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 7 Schedule of Charges for “GS”, shall be increased or decreased, subject to the provisions of the Corporation’s effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 7 Schedule of Charges for “GS”, shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 7 Schedule of Charges for “GS”, shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 7 Schedule of Charges for “GS”, shall be increased or decreased subject to the provisions of the Corporation’s effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation’s Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	\$42.50
Energy Charges:	
Consumption < 200 kWh per kW of billing demand:	
First 3,000 kWh	\$0.134 per kWh
Over 3,000 kWh	\$0.110 per kWh
Consumption > 200 kWh per kW of billing demand	\$0.040 per kWh
Consumption > 400 kWh per kW of billing demand	\$0.035 per kWh
Consumption > 600 kWh per kW of billing demand	\$0.030 per kWh
Reactive Demand Adjustment	\$0.75 per excess kvar
Minimum Bill Demand Charge:	\$8.50 per kW in excess of 5 kW